



# ***INDRAPRASTHA GAS LIMITED***

## ***An Overview***

June 2020



# Background

Incorporated in 1998, IGL is a Joint Venture of GAIL and BPCL. Govt. of NCT of Delhi is also holding 5% equity.

The company was listed in stock exchange in December 2003.

IGL started its operations in NCT of Delhi in 1999 with only 9 CNG stations and 1000 PNG consumers

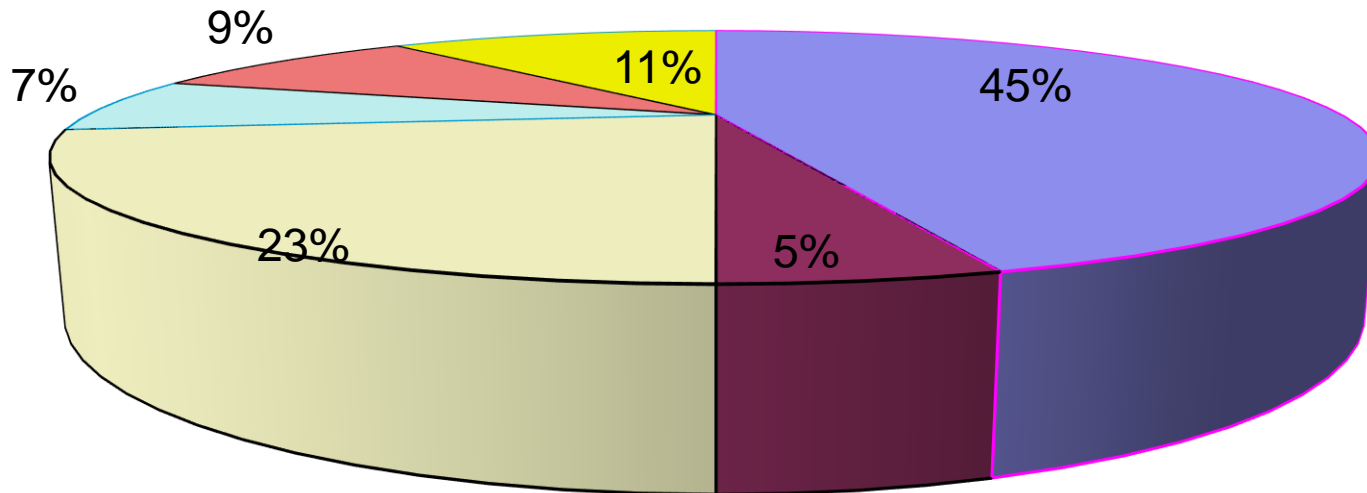
Today IGL has its operations in NCT of Delhi, Noida, Greater Noida, Ghaziabad, Rewari, Karnal and Muzaffarnagar with 555 CNG stations, 13.75 lacs residential consumers and ~5600 industrial / commercial customers

Fuelling the largest CNG Bus fleet in the World

# Shareholding Pattern

## % HOLDING

- Promoters - 45% (GAIL-22.5% & BPCL- 22.5%)
- Government of NCT of Delhi - 5%
- Foreign Institution Investors - 23%
- Mutual Funds - 7%
- Insurance Companies - 9%
- Public / Others - 11%



# Management

- IGL Board is fairly well diversified with ten members including two each from GAIL and BPCL, one from Govt. of Delhi and five independent directors.
- The company is beneficiary of its strong parentage and gets significant support from GAIL and BPCL relating to operations and management.
- By virtue of the presence of Govt. of Delhi as a minority shareholder, the company gets support for speedy administrative approvals.
- The company has highly qualified senior management personnel with several years of experience in Oil & Gas sector.



# Areas of Operation

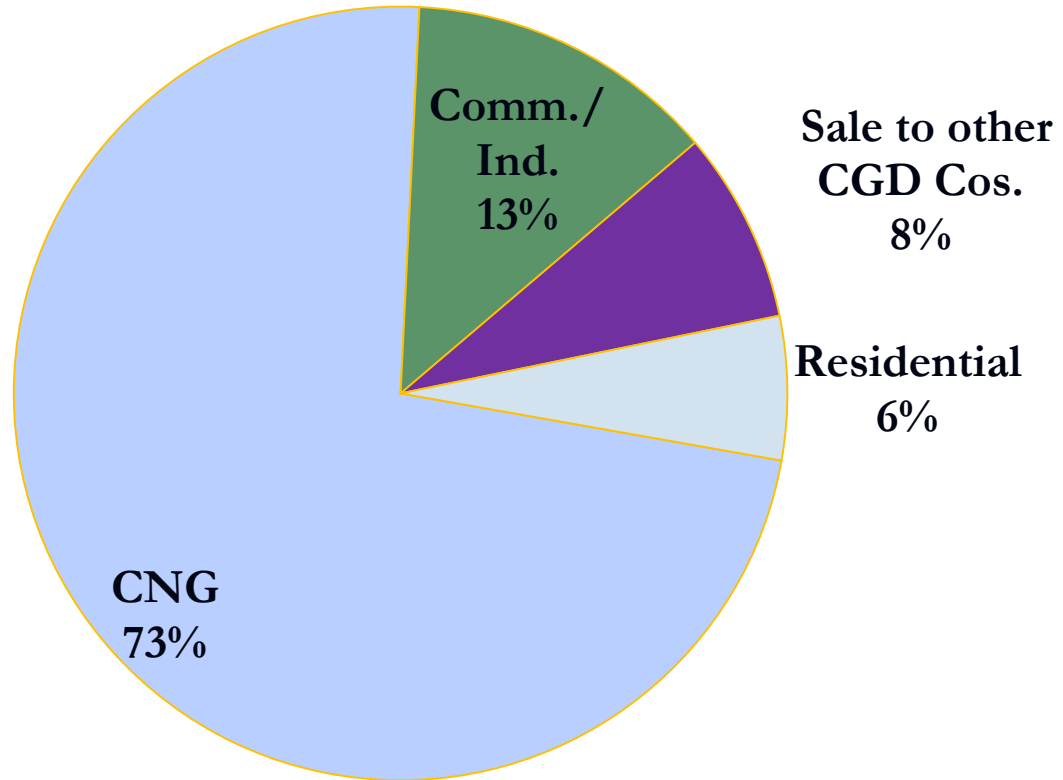
- Delhi: National capital of India has huge demand potential:
  - where public transport vehicles have to necessarily run on CNG in view of the directions of the Hon. Supreme Court of India.
  - has the highest number of private cars compared to any other city of India
  - thickly populated having large number of residential & commercial complexes and hospitals etc.
- Noida: Most advanced city of state of Uttar Pradesh having huge potential for CNG, PNG-Residential and commercial volumes.
- Greater Noida and Ghaziabad: Residential cum Industrial towns of Uttar Pradesh having huge potential demand for PNG Residential, Commercial and Industrial. PNGRB has recently clarified that the GA of Ghaziabad includes Ghaziabad and Hapur Districts.
- Rewari, Dharuhera & Bawal: Bawal being an Industrial town of Haryana having huge potential demand for Industrial PNG.
- Karnal, Gurugram & Muzaffarnagar : CNG sale has started.



## *New Geographical Areas*

- IGL has started sale of CNG at seven OMCs outlets & three DODO stations in Rewari and sale of PNG to Domestic households.
- IGL has recently got entry into Gurgaon to lay infrastructure; Initially the permission has been given for the area between west side of Sohna Road and NH 8 in Gurugram district. IGL has commissioned six CNG stations in the GA.
- Matter regarding take over of supplies by IGL in Gurgaon District is in progress.
- IGL was authorized for Karnal geographical area in the 8<sup>th</sup> round of bidding by PNGRB. IGL has commissioned six CNG stations in Karnal GA.
- IGL has been authorised for Meerut (Except area already authorized), Muzaffarnagar & Shamli geographical area in the 9<sup>th</sup> round of bidding by PNGRB in which IGL has commissioned eight CNG stations.
- IGL has been authorized for Kaithal, Kanpur(Except area already authorized), Fatehpur & Hamirpur and Ajmer, Pali & Rajsamand areas in the 10<sup>th</sup> round of bidding by PNGRB. IGL has commissioned two CNG stations each in Kaithal and Kanpur(Except area already authorized), Fatehpur & Hamirpur GA.

# Current Sales Volume Mix



# *Sales Volumes*

Figures in MMSCM

	<b>FY15</b>	<b>FY16</b>	<b>FY17</b>	<b>FY18</b>	<b>FY19</b>	<b>FY20</b>
<b>CNG</b>	<b>1,073</b>	<b>1,123</b>	<b>1,269</b>	<b>1,412</b>	<b>1,602</b>	<b>1,738</b>
<b>PNG</b>	<b>330</b>	<b>342</b>	<b>406</b>	<b>479</b>	<b>553</b>	<b>619</b>
<b>Total Sale</b>	<b>1,403</b>	<b>1,465</b>	<b>1,675</b>	<b>1,891</b>	<b>2,155</b>	<b>2,357</b>
<b>Daily Average Sale</b>	<b>3.84</b>	<b>4.00</b>	<b>4.59</b>	<b>5.18</b>	<b>5.91</b>	<b>6.44</b>

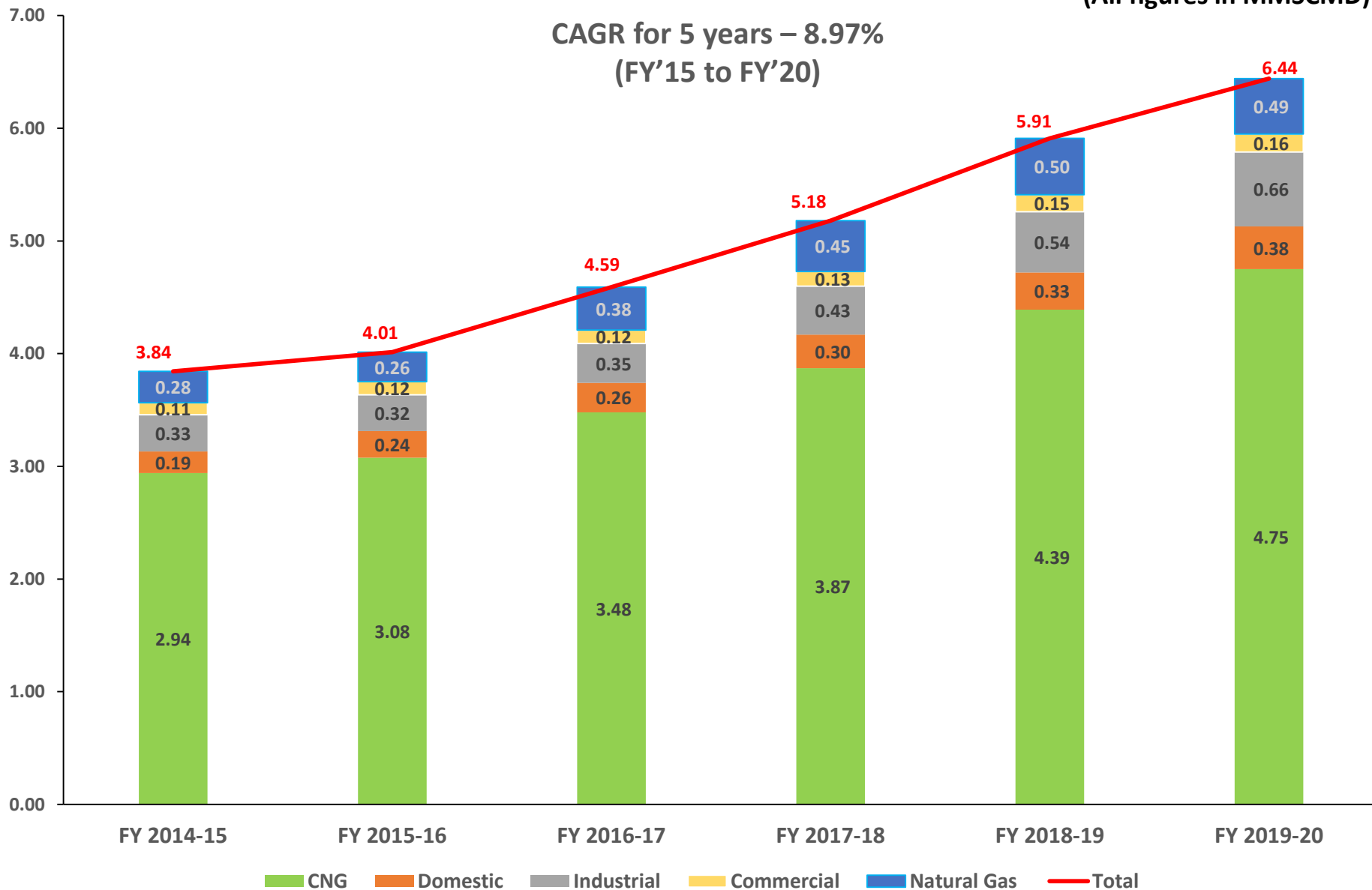




# Volume Trends

(All figures in MMSCMD)

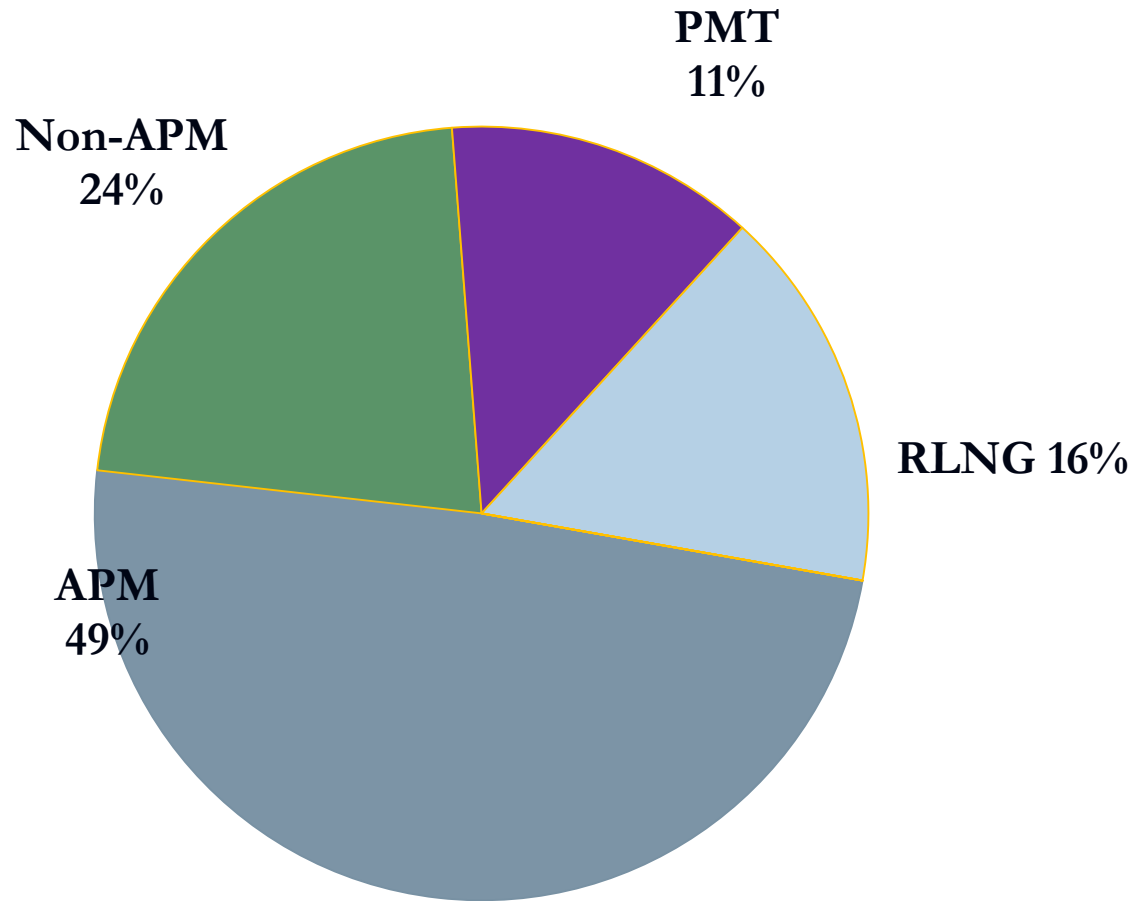
CAGR for 5 years – 8.97%  
(FY'15 to FY'20)



# Gas Sourcing

- Firm allocation from Govt. of India of domestic gas for the entire consumption of CNG and PNG Domestic segment. Lower prices of domestic gas makes the economics of switching to gas more attractive driving growth in CNG & PNG- Domestic segments which constitute around 80% of the total sales volumes.
- Have tied up long term contract for RLNG to meet PNG Industrial & Commercial demand.
- Buying short term gas from the open market (Shell, IOCL, Petronet, GSPC, BPCL etc.).

# Current Gas Mix



## *Growth in CNG*

PARAMETER	UNIT	March' 15	March' 16	March' 17	March' 18	March' 19	March' 20
No. of CNG Stations	Nos	326	340	421	446	500	555
Compression Capacity	(Lakh kg/day)	68.49	68.59	74.00	76.05	84.25	87.62
Average CNG Sale	(Lakh kg/day)	22.07	22.79	25.24	27.89	31.34	33.67

# *CNG Station Network*

Figures in numbers

STATION	IGL	DTC/ UPSRTC	OMC	DODO	TOTAL
Online	136	84	251	14	485
Daughter Booster	0	0	65	3	68
Daughter	0	0	2	0	2
Total	136	84	318	17	555

# CNG Vehicles

Figures in numbers

	March '15	March '16	March '17	March '18	March '19	March '20
<b>Buses</b>	19421	19272	21500	22900	24850	26150
<b>Auto/LG V/RTV</b>	241540	259500	277972	294900	304700	306570
<b>Cars/Taxi</b>	556156	589801	672215	709900	757900	794800
<b>Total</b>	817117	868573	971687	1027700	1087450	1127520

*\* Estimated figures based on various sources.*



## *PNG Users*

CATEGORY	UOM	March '15	March '16	March '17	March '18	March '19	March '20
Domestic	Lakhs	5.61	6.36	7.42	8.92	11.02	13.75
Commercial/ Industrial	Nos	2292	2580	2870	3593	4337	5566

# *PNG Network*

Figures in kilometers

CATEGORY	March' 15	March' 16	March' 17	March' 18	March' 19	March' 20
Steel Pipeline	681	707	778	919	1006	1150
MDPE Pipeline	8966	9444	9940	10755	12023	13455
Total	9647	10151	10718	11674	13029	14605

# Standalone Financial Data

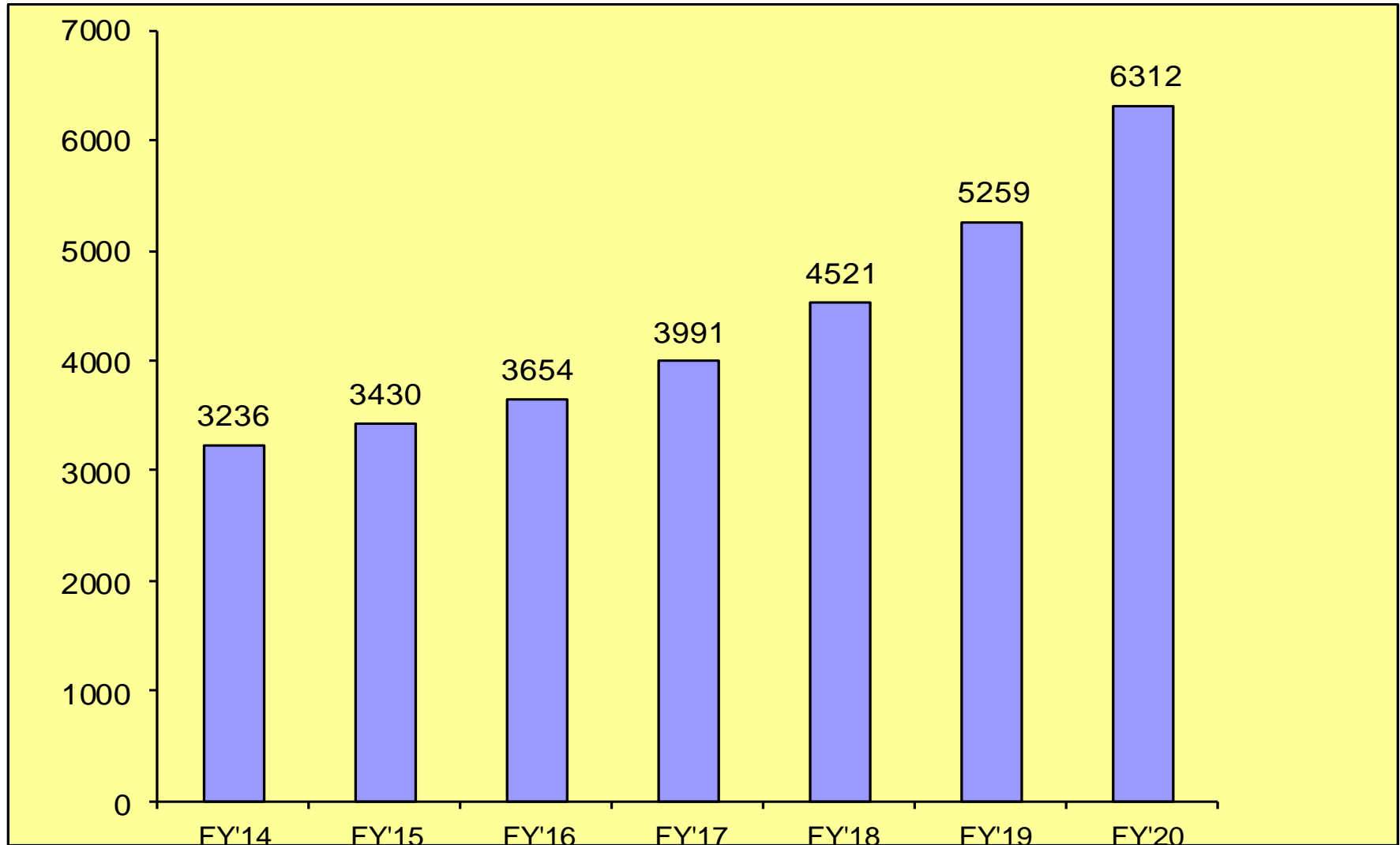
Rs./Crores

	FY15	FY16	FY17	FY18 #	FY19 #	FY'20 #
<b>GROSS TURNOVER</b>	4049	4025	4164	4994	6337	7131
<b>Total Comprehensive Income</b>	438	419	570	671	786	*1135
<b>EPS (Rs./share)</b>	31	30	41	10	11	*16
<b>Book Value (Rs./Share)</b>	157	180	209	50	59	72

# Equity shares of Rs.10 each has been split into Five shares of Rs. 2 each since Nov'17

\* Includes adjustment on account of change in rate of tax.

## Cumulative Capex (Rs. in crores)



# Dividend

- Dividend Policy provides liberal payout
- Track record of last five years

<u>Year</u>	<u>% of equity</u>
FY 14	55
FY 15	60
FY 16	60
FY 17	85*
FY 18	100
FY 19	120

\*Including interim dividend

## Acquisition of Equity in Other CGDs

- IGL has acquired 50% equity share capital of Central UP Gas Limited (CUGL) for Rs. 68 crores. CUGL is engaged in the CGD in the cities of Kanpur and Bareilly, Unnao & Jhansi in Uttar Pradesh.
- IGL has acquired 50% equity share capital of Maharashtra Natural Gas Limited (MNGL) at a price of Rs.38 per equity share aggregating to Rs. 190 crores. MNGL is engaged in the CGD in the city of Pune and nearby areas.

The above has resulted in diversification of geographical areas.



## **Consolidated Results**

- The standalone and consolidated financial results for the FY 2019-20 with the Associates i.e. CUGL & MNGL on equity method considering 50% share in profit are as under.

Parameter	Unit	Standalone	Consolidated
PAT	Rs. In Crores	1,135	1,248
EPS	Rs./Share	16	18

# Growth-Strategy

- Improve/Augment CNG infrastructure/Stations in Delhi & NCR to meet the additional demand in view of conversion of private cars and improvement in public transport system
- Improve penetration of PNG business :
  - Penetration of network in all charge areas
  - Target Industrial/Commercial customers in both Delhi & NCR
- Bidding for new cities
- Synergy
- Keeping pace with the changing environment -  
Automation, Better Infrastructure

# *Credit Strength*

- Healthy profitability with strong cash generations from operations.
- Regained the status of zero debt company.
- Comfortable working capital position.
- ICRA Limited (An associate of Moody's Investors Service) has reaffirmed highest credit ratings of AAA (Stable) for term loan and A1+ for short term loan.

# *Risks & Mitigations*

- Gas price
  - CNG & PNG-Residential prices remains competitive vis-à-vis petrol and subsidised LPG in view of allocation of domestic gas
  - Spot/short term gas is purchased to reduce the weighted average cost of gas for I/C segment.
  
- Sourcing of gas
  - Firm allocation from Govt. of India for domestic gas - buying from GAIL.
  - Buying Long term TRLNG gas from GAIL/BPCL
  - Buying short term gas from the open market i.e. IOCL, GSPCL, PLL & Shell etc.

# DDA Case

Delhi Development Authority (DDA) has raised a total demand of ₹155.64 crores during 2013-14 on account of increase in license fees in respect of sites taken by the Company on lease from DDA for setting up CNG stations in Delhi. The increase in license fees was related to the period 1 April 2007 to 31 March 2014. The Company has filed a writ petition on 11 October 2013 before the Hon'ble Delhi High Court against the demand raised by DDA as the revised license fees has been increased manifold and made applicable retrospectively from financial year 2007-08. Further, DDA vide communication dated 29 August 2016 has revised the total demand to ₹330.73 crores for the period upto 31 March 2016.

The matter is pending in the Hon'ble High Court of Delhi and the Company is of the view that such demand is not tenable and accordingly no provision has been made for this demand raised by DDA till 31 March 2016 in the books of accounts.

# *Safe Harbor Statement*

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